EAPL WellWork Daily Operations Report

Daily Operations: 24 HRS to 10/06/2006 06:00

Well Name Halibut A16

Rig Name Company

> CWU Imperial Snubbing Services

Job Subcategory Plan

Tubing Integrity Test Report Start Date/Time Report End Date/Time

09/06/2006 06:00 10/06/2006 06:00

AFE or Job Number Currency Total Original AFE Amount Total AFE Supplement Amount 46000468 AUD 425,000

Days Ahead/Behind **Daily Cost Total Cumulative Cost**

> 65,450 381,312

Report Number

412,222

442,527

Management Summary

Mill on B mandrel inner lock mandrel to planned depth. POOH. RIH with GS pulling tool assembly. Unable to jar B mandrel free. Shear off and POOH. M/u new modified Baker mill and RIH. Mill on Inner lock mandrel and made additional 4" POOH. Wear mark on mill nogo from B mandrel fish neck. Rih with GS pulling tool BHA. Jarred on B mandrel until pin sheared. No movement from B mandrel. Pooh with GS pulling tool BHA.

Activity at Report Time

Pooh with GS pulling tool BHA

Next Activity

Run SC-SSV. Rig off the well. Move to the A-5.

Daily Operations: 24 HRS to 10/06/2006 18:00

Well Name

Halibut A16

Rig Name Company

> CWU Imperial Snubbing Services

Job Subcategory Plan

Tubing Integrity Test Report Start Date/Time Report End Date/Time **Report Number**

10/06/2006 06:00 10/06/2006 18:00

30,910

AFE or Job Number Currency Total Original AFE Amount Total AFE Supplement Amount 46000468 AUD 425,000

Days Ahead/Behind **Daily Cost Total Cumulative Cost**

Management Summary

Continue Pooh with GS, Rig up slick line and set SSSV at 122m, Rig down CWU, Install and test tree cap, Install grating.

Activity at Report Time

Move CWU across and rig up on the A-5

Next Activity

Rig up on the A-5

Daily Operations: 24 HRS to 11/06/2006 06:00

Halibut A5A

Rig Name Company

> CWU Imperial Snubbing Services

Job Subcategory Temporary Plug and Abandon

Report Start Date/Time Report End Date/Time Report Number

10/06/2006 18:00 11/06/2006 06:00

AFE or Job Number Currency **Total Original AFE Amount Total AFE Supplement Amount** 40000446 AUD 502,000

Days Ahead/Behind Daily Cost Total **Cumulative Cost**

30,839

Management Summary

Move the CWU to the A-5 and rig up. Pressure test the Totco and 7-1/16" BOPs 300/3000 psi, tests solid. Deck chess with equipment in preparation for the A-5 program. Crane operations S/d at 0215 hrs due to winds gusting over 40 knots.

Activity at Report Time

Cont with CWU rig up.

Rih with 1.66" workstring and place 2nd cement plug

ExxonMobil Use Only Page 1 of 3 Printed on 13/06/2006

EAPL WellWork Daily Operations Report

Daily Operations: 24 HRS to 12/06/2006 06:00

Well Name Halibut A5A

Rig Name Company

CWU Imperial Snubbing Services

Job Subcategory Plan

Temporary Plug and Abandon

Report Start Date/Time Report End Date/Time Report Number

11/06/2006 06:00 12/06/2006 06:00 10

AFE or Job Number Currency Total Original AFE Amount Total AFE Supplement Amount 40000446 AUD 502,000

Days Ahead/Behind **Cumulative Cost Daily Cost Total**

> 59,335 501,862

> > **Report Number**

562,197

53,919

Management Summary

Wait On Weather, Complete rigging up of the CWU. Shell test BOPs test solid. R/u HES wireline and recover 4.562" SC-SSSV. R/d HES. Rih with 1.66" cementing string. Monitoring well drink rate 0 bph.

Activity at Report Time

Rih with 1.66" cementing string

Next Activity

Circ well clean. Mix, pump and displace 7 bbl cement plug. WOC

Daily Operations: 24 HRS to 13/06/2006 06:00

Well Name Halibut A5A

Rig Name Company

> CWU Imperial Snubbing Services

Job Subcategory Temporary Plug and Abandon

Report Number Report Start Date/Time Report End Date/Time

12/06/2006 06:00 13/06/2006 06:00

Total Original AFE Amount AFE or Job Number Total AFE Supplement Amount Currency

502,000 40000446 AUD

Days Ahead/Behind **Daily Cost Total Cumulative Cost**

60,334

Management Summary

Rih with 1.66" cementing string and tag HUD at 2705.7m. Circulate well clean with 250 bbls SW. Mix, pump and displace 7 bbl 15.8 ppg cement slurry. Pooh to 2590m and reverse circulate work string clean. Pooh to 2498m and reverse workstring with 26 bbls. Clean up cementing equipment and work areas. WOC. Rattle and clean remaining jnts of the old 1.66" workstring. Rih and tag TOC at 2598.5m mdrt. Circulate well to ISW.

Activity at Report Time

Pooh with 1.66" cementing string

Next Activity

R/d the CWU off the well and install the abandonment flange.

Daily Operations: 24 HRS to 10/06/2006 06:00

Well Name

Fortescue A15A Rig Name

Wireline Halliburton / Schlumberger

Company

Plan

Job Subcategory

TIT & BHP Survey Report Start Date/Time Report End Date/Time

> 09/06/2006 06:00 10/06/2006 06:00

> > 21,403

Total Original AFE Amount AFE or Job Number **Total AFE Supplement Amount** Currency

46000467 AUD 60,000

Days Ahead/Behind **Daily Cost Total Cumulative Cost**

Management Summary

Rig-Up on Well, Conduct Static Bottom Hole Survey and Tubing Integrity Survey.

Activity at Report Time

SDFN

Next Activity

FTA A18 SSSV Replacement, PLT / DEFT

ExxonMobil Use Only Page 2 of 3 Printed on 13/06/2006

EAPL WellWork Daily Operations Report

Daily Operations: 24 HRS to 11/06/2006 06:00

Well Name Fortescue A15A

Rig Name Company

Wireline Halliburton / Schlumberger

Job Subcategory Plan

TIT & BHP Survey

Report Start Date/Time Report End Date/Time Report Number

10/06/2006 06:00 11/06/2006 06:00 4

AFE or Job Number Currency Total Original AFE Amount Total AFE Supplement Amount

 46000467
 AUD
 60,000

 Days Ahead/Behind
 Daily Cost Total
 Cumulative Cost

68,400 122,319

44,926

Management Summary

RIH replace Circulating VIv and Unloading VIv. Conduct TIT.

Activity at Report Time

SDFN

Next Activity

FTA A18 SSSV Replacement, PLT / DEFT

Daily Operations: 24 HRS to 12/06/2006 06:00

Well Name

Fortescue A18

Rig Name Company

Wireline Halliburton / Schlumberger

Job Subcategory Plan

Replace SSSV, TIT & PLT/dual DEFT survey

 Report Start Date/Time
 Report End Date/Time
 Report Number

 11/06/2006 06:00
 12/06/2006 06:00
 1

AFE or Job Number Currency Total Original AFE Amount Total AFE Supplement Amount

46000467 AUD 210,000

Days Ahead/Behind Daily Cost Total Cumulative Cost 22,463 22,463

Management Summary

Replace SSSV, TIT & PLT/DEFT Survey

Activity at Report Time

SDFN

Next Activity

Rig-up on well, RIH & Replace GLV's

Daily Operations: 24 HRS to 13/06/2006 06:00

Well Name

Fortescue A18

Rig Name Company

Wireline Halliburton / Schlumberger

Job Subcategory Plan

Replace SSSV, TIT & PLT/dual DEFT survey

Report Start Date/Time Report End Date/Time Report Number

12/06/2006 06:00 13/06/2006 06:00 2

AFE or Job Number Currency Total Original AFE Amount Total AFE Supplement Amount

46000467 AUD 210,000

Days Ahead/Behind Daily Cost Total Cumulative Cost

22,463
Management Summary

Replace SSSV, reintate the well integrity by changing out the Gas Lift Valves.

Activity at Report Time

SDFN

Next Activity

Reinstate integrity of the well and perform a PLT / DEFT

ExxonMobil Use Only Page 3 of 3 Printed on 13/06/2006